

**NORTH LITTLE ROCK ELECTRIC DEPARTMENT  
CITY OF NORTH LITTLE ROCK  
ELECTRIC SERVICE SCHEDULE  
LARGE CUSTOMER TIME-OF-USE (LCTOU)**

**COMMERCIAL/INDUSTRIAL SERVICE**

**AVAILABILITY**

For electric service required by customer on premises, when supplied at one point of delivery and measured through one kilowatt-hour meter. Not applicable to resale or shared service.

**CHARACTER OF SERVICE**

Single- or three-phase, 60 hertz, and at one standard delivery voltage required by customer and available at customer's service location where service is delivered and metered at voltages less than 13,800/7,960.

**NET MONTHLY RATE**

|                        | <u>Rate</u> |
|------------------------|-------------|
| Customer Charge:       | \$156.48    |
| Demand Charge per kW:  |             |
| Summer Period:*        |             |
| All On-Peak kW         | \$16.39     |
| All Excess kW          | \$6.28      |
| Other Period *         |             |
| All On-Peak kW         | \$14.13     |
| All Excess kW          | \$5.73      |
| Energy Charge per kWh: |             |
| Summer Period:*        |             |
| All On-Peak kWh        | \$0.03338   |
| All Off-Peak kWh       | \$0.02846   |
| Other Period *         |             |
| All On-Peak kWh        | \$0.02567   |
| All Off-Peak kWh       | \$0.02432   |

\*Summer Period is defined as the billing months of June, July, August and September. All other billing months are defined as "Other Period."

**On-Peak Hours**

Summer Period (June – September)  
1:00 p.m. – 8:00 p.m. Monday – Friday

Other Period (October – May)  
7:00 a.m. – 6:00 p.m. Monday – Friday

### Off-Peak Hours

All hours not designated as on-peak hours.

### Minimum Bill

|                  |                         |
|------------------|-------------------------|
| Customer Charge: | <u>Rate</u><br>\$156.48 |
|------------------|-------------------------|

|  |                    |
|--|--------------------|
| Demand Charge per kW:<br>Highest kW established in the twelve<br>months ending with the current month. | <br><br><br>\$2.69 |
|--|--------------------|

### **BILLING AMOUNT**

The billing amount will be the greater of the amounts calculated in either of the two methods above, plus the Energy Cost Recovery Factor times the billed energy.

### **ENERGY COST RECOVERY FACTOR (ECR)**

The ECR shall be applied to each customer's monthly billing energy (kWh).

|     |         |                         |
|-----|---------|-------------------------|
| ECR | All kWh | <u>Rate</u><br>\$0.0248 |
|-----|---------|-------------------------|

### **RATE REDUCTION**

The charges above will be reduced by 6.0% before franchise fees and taxes are applied.

### **DEMAND**

The kW or kVA metered, as shown by or computed from the readings of the NLRED's demand meter, for the 15-minute period of greatest use during the month, subject to the table below. The NLRED may install kVA demand metering if low power factor is suspected. The Billing kW below may be further adjusted by the application of optional riders to this Rate Schedule.

1. If kVA metered:                      Billing kW = Metered kVA x 0.90
2. If kW metered:                      Billing kW = Metered kW
3. In either case the Billing kW will not be less than 100 kW of on-peak demand.

Excess Demand is the amount by which the Off-Peak demand exceeds the On-Peak Demand.

### **SERVICE REGULATIONS**

Service under this schedule is subject to NLRED's Service Rules and Regulations, as they are now or changed in the future.